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**AMENDMENTS TO THE CLAIMS**

1. ***(Previously Presented)*** A reservoir control assembly for use within a wellbore to selectively open and close off a lower completion portion of a well for removal or placement of an upper completion portion, the assembly comprising:
  - a control valve body with an anchor portion for selectively landing the control valve body into a packer within the wellbore;
  - a fluid flow port disposed within the valve body;
  - a first slidable sleeve member that is moveable between an open position, wherein fluid communication through the port is not blocked by the first sleeve member, and a closed position, wherein fluid communication through the port is blocked by the first sleeve member;
  - a second slidable sleeve member that is moveable between an open position, wherein fluid communication through the port is not blocked by the second sleeve member, and a closed position, wherein fluid communication through the port is blocked by the second sleeve member; and
  - a tubing string positioned in a well having a bore in communication with the fluid flow port for flowing fluid to the surface, the fluid flowing from a well annulus into the bore.
2. ***(Original)*** The reservoir control assembly of claim 1 wherein the first sleeve is moved between the open and closed positions by a stinger assembly.
3. ***(Original)*** The reservoir control assembly of claim 1 wherein the valve body is separable.
4. ***(Original)*** The reservoir control assembly of claim 1 further comprising an outer shroud for containing flow of production fluid.

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5. **(Original)** The reservoir control assembly of claim 4 further comprising a frangible burst member within the shroud for selectively providing a secondary fluid flow path.
6. **(Original)** The reservoir control assembly of claim 1 wherein one of said slidable sleeve members is moved to its open position by increase of fluid pressure within an annulus radially surrounding The reservoir control assembly.
7. **(Original)** The reservoir control assembly of claim 1 further comprising a plug within the valve body to block axial fluid flow through the valve body.
8. **(Previously Presented)** A reservoir completion assembly for selective production of production fluid from a lower section of a wellbore, the system comprising:  
a lower completion section formed of tubing string and a packer device for securing the lower completion section within the wellbore;  
an upper completion section formed of tubing string having a bore flowing production fluid to the surface, the production fluid flowing from a well annulus into the bore; and having:  
an anchor device for selectively latching into said packer device; and  
a reservoir control valve for controlling flow of fluid from the lower completion, The reservoir control valve comprising:
  - a) a control valve body with an anchor portion for selectively landing the control valve body into a packer within the wellbore;
  - b) a fluid flow port disposed within the valve body;
  - c) a first slidable sleeve member that is moveable between an open position, wherein fluid communication through the port is not blocked by the first sleeve member, and a closed position, wherein fluid communication through the port is blocked by the first sleeve member; and

- d) a second slidable sleeve member that is moveable between an open position, wherein fluid communication through the port is not blocked by the second sleeve member, and a closed position, wherein fluid communication through the port is blocked by the second sleeve member.
9. **(Original)** The reservoir completion assembly of claim 8 further comprising a fluid pump incorporated within the upper completion section for assisting flow of fluid from the lower completion section toward a surface of the wellbore.
  10. **(Original)** The reservoir completion assembly of claim 8 wherein the first sleeve is moved between the open and closed positions by a stinger assembly.
  11. **(Original)** The reservoir completion assembly of claim 8 wherein the valve body is separable.
  12. **(Original)** The reservoir completion assembly of claim 8 further comprising an outer shroud for containing flow of production fluid.
  13. **(Original)** The reservoir completion assembly of claim 8 further comprising a plug within the valve body to block axial fluid flow through the valve body.
  14. **(Original)** The reservoir completion assembly of claim 8 wherein one of said slidable sleeve members is moved to its open position by increase of fluid pressure within an annulus radially surrounding the reservoir control valve.
  15. **(Previously Presented)** A method of selectively accessing a lower completion portion of a well comprising the steps of:  
landing an upper completion section having a reservoir control valve assembly onto the lower completion portion within the wellbore;

moving a first sliding sleeve member upon the reservoir control valve assembly from a closed position to an open position to unblock a fluid port in the valve assembly;

moving a second sliding sleeve member upon the reservoir control valve assembly from a closed position to an open position to unblock the fluid port in the valve assembly; and

flowing production fluid from the lower completion portion through a bore of a tubing string toward a surface of the well, the production fluid flowing from a well annulus into the bore.

16. *(Original)* The method of claim 15 further comprising the step of closing off flow of production fluid from the lower completion portion by moving one of said sliding sleeves to block said fluid port.
17. *(Original)* The method of claim 16 further comprising the step of separating the upper completion section from the lower completion section after blocking of said fluid port.
18. *(Original)* The method of claim 15 wherein the step of moving the first sliding sleeve assembly further comprises increasing annulus pressure within the wellbore to exert fluid pressure upon a piston face of said sliding sleeve and cause it to move.
19. *(Original)* The method of claim 15 wherein the second sliding sleeve is moved by a urging of a stinger assembly.
20. *(Original)* The method of claim 15 further comprising the step of operating a fluid pump to assist flow of production fluid from the wellbore.
21. *(Previously Presented)* A method for selectively closing a section of a wellbore formed in a subterranean formation, comprising:

- (a) positioning a tubing string in the wellbore to flow a production fluid to the surface;
  - (b) positioning a first valve in the wellbore;
  - (c) opening a fluid port in the first valve;
  - (d) positioning a second valve in the wellbore;
  - (e) opening a fluid port in the second valve; and
  - (f) flowing production fluid through a bore of the tubing string.
22. ***(Previously Presented)*** The method of claim 21 further comprising stopping flow of production fluid from the lower completion portion by closing one of: (i) the first valve, and (ii) the second valve.
23. ***(Previously Presented)*** The method of claim 21 further comprising separating the first valve from the second valve.
24. ***(Previously Presented)*** The method of claim 21 further comprising increasing annulus pressure to actuate one of: (i) the first valve, and (ii) the second valve.
25. ***(Previously Presented)*** The method of claim 21 further comprising actuating one of: (i) the first valve, and (ii) the second valve using a stinger.
26. ***(Previously Presented)*** The method of claim 21 further comprising operating a fluid pump to assist flow of production fluid from the wellbore.